



29 October 2013

MEMORANDUM No. 2013-024

TO : ALL ELECTRIC COOPERATIVES (ECs)

SUBJECT : TRANSITORY GUIDELINES ON THE ASSESSMENT OF ELECTRIC COOPERATIVE (EC) OVERALL PERFORMANCE USING THE KEY PERFORMANCE STANDARDS (KPS)

Pursuant to NEA's policy on the implementation of the new set of KPS which was issued to all ECs in its Memorandum No. 2011-020 dated 31 August 2011, the following shall be the guidelines in the assessment of the ECs' overall performance starting Year 2013:

I. FINANCIAL PARAMETERS (30%)

Performance Indicators	Standards			Weight
1. Leverage				8
a. Debt Ratio	Up to 0.60x			4
b. Debt Service Cover	At least 1.20x			4
2. Liquidity Ratio				4
Quick Ratio	2013	2014 onwards		
Main Grid	At least 1.00x	At least 1.00x		
Off-Grid	At least 0.70x	At least 1.00x		
3. Efficiency				13
a. Payment to Power Supplier/ Transmission (Main Grid)	Current			5
b. Payment to NEA	Current			4
c. Average Collection Period	2013	2014	2015 onwards	4
	Not more than 45 days	Not more than 40 days	Not more than 35 days	
4. Profitability	Positive			5

A. DEFINITION OF TERMS, FORMULA AND SCORING SYSTEM

1. Leverage

a. **Debt Ratio** measures the degree of indebtedness or financial leverage of the EC. It is used to measure the proportion of assets financed by creditors.

$$\text{Debt Ratio} = \frac{\text{Total Liabilities}}{\text{Total Assets}}$$

Debt Ratio	Point Score
0.60 and below	4
0.61 – 0.70	3
0.71 – 0.80	2
0.81 – 0.90	1
0.91 and above	0

b. **Debt Service Cover** measures the ability of the EC to service its debts.

$$\text{Debt Service Cover} = \frac{\text{Earnings Before Income Tax + Depreciation}}{\text{Amortization Due (Principal + Interest) for the Year}^*}$$

*NEA, PSALM, NPC-SPUG, REFC, Banks and other Financial Institutions

Debt Service Cover	Point Score
1.20 and above	4
1.19 – 1.10	3
1.09 – 1.00	2
0.99 – 0.90	1
0.89 and below	0

2. Liquidity Ratio

Quick Ratio measures the ability of the EC to satisfy its short-term obligations as they become due.

$$\text{Quick Ratio} = \frac{\text{Cash + Marketable Securities + Receivables}^*}{\text{Current Liabilities}}$$

*Consumers Accounts Receivables inclusive of VAT, UC and RFSC
(Net of Allowance for Doubtful Accounts)

Allowance for doubtful accounts and accounts to be written-off shall not exceed 5% of the Accounts Receivables based on NEA Memoranda dated 06 January 1998 and 13 June 2007.

Main Grid		Off-Grid		
Quick Ratio	Point Score	Quick Ratio		Point Score
		2013	2014 onwards	
1.00 and above	4	0.70 and above	1.00 and above	4
0.99 – 0.90	3	0.69 – 0.60	0.99 – 0.90	3
0.89 – 0.80	2	0.59 – 0.50	0.89 – 0.80	2
0.79 – 0.70	1	0.49 – 0.40	0.79 – 0.70	1
0.69 and below	0	0.39 and below	0.69 and below	0

3. Efficiency

a. **Payment to Power Suppliers** refers to the ability of the EC to pay its power accounts to GENCOs, NGCP and PEMC, including EVAT.

Main Grid (GENCO/NGCP)	Status of Payment	GENCO	NGCP	Point Score
	Current/ Restructured – Current	2.5	2.5	5
	In Arrears	0	0	0

Off-Grid (NPC- SPUG/GENCO)	Status of Payment	Point Score
	Current/Restructured – Current	5
	In Arrears	0

b. **Payment to NEA** refers to the ability of the EC to pay maturing loans to NEA

Status of Payment	Point Score
Current/Restructured – Current	4
1 quarter in arrears	3
2 quarters in arrears	2
3 quarters in arrears	1
4 quarters in arrears	0

c. **Average Collection Period** measures how quickly the consumers pay their power bills to the EC.

$$\text{Average Collection Period} = \frac{\text{Average Receivables}^* \left\{ \frac{\text{Beg} + \text{End}}{2} \right\}}{\text{Daily Sales (365 days)}}$$

* Gross Consumers Accounts Receivables inclusive of VAT, UC and RFSC

Average Collection Period			Point Score
2013	2014	2015 onwards	
45 days and below	40 days and below	35 days and below	4
46 – 50	41 – 45	36 - 40	3
51 – 55	46 – 50	41- 45	2
56 – 60	51 – 55	46 - 50	1
61 and above	56 and above	51 and above	0

4. **Profitability** measures the EC's productivity which reflects the amount of net income/percentage of peso sales after all costs and expenses have been deducted.

Profitability	Point Score
Positive	5
Negative	0

B. GENERAL REQUIREMENTS

The assessment of the financial parameters shall be based on the following:

1. Audited Financial Statements
2. Status of NEA Loan Repayments
3. Status of Power Accounts with GENCOs, NGCP, NPC-SPUG and PEMC

II. INSTITUTIONAL PARAMETERS (35%)

Performance Indicators	Standards	Weight
1. HUMAN RESOURCE		<u>14</u>
Leadership and Management		
a. Good Governance		
1. Performance Rating of BOD	Compliant	5
2. Performance Rating of GM	Very Satisfactory	4
3. Audit Rating NEA Audit/ External Audit	Blue Color Coding/ Unqualified	2
b. Employee-Customer Ratio	1:350 (Except Off-Grid ECs)	1
c. Capacity Building	One (1) training per employee per year	1
d. Retirement Plan/Fund	Funds availability based on updated or periodic actuarial study (at least 5 years)	1
2. STAKEHOLDERS		<u>14</u>
a. Customer Service Standards		
1. Processing/Approval of applications for service connection (with complete requirements)	Within one (1) day upon receipt of application	2
2. Service-drop connection	Within (2) two days upon payment of fees	2
3. Restoration of service after line fault on the secondary side, including service drop/ lateral	Within four (4) hours upon on-site arrival	2
4. Response time on consumer complaints (billing, payment and meter complaints)	Within twenty-four (24) hours after receipt of complaints	2
5. Timeframe in informing customer on scheduled power interruptions	At least three (3) days before scheduled interruption	2
6. Response time to emergency calls	Within thirty (30) minutes after receipt of call	2
7. Response time to reconnection of service due to disconnection	Within twenty-four (24) hours after settlement of amount due/compromise agreement	2
b. Members' Participation/ Involvement		<u>5</u>
1. AGMA	5 % of Total Member-Consumers	3
2. District Election	5% of Total Members (Except for districts with unopposed candidates)	2

Performance Indicators	Standards	Weight
c. Information, Education & Communication Technology	Website Short Messaging System Hotline for Complaints Automated Meter Reading, Billing & Collection (AMRBC)* On-line Telling*	<u>2</u>

*Off-Grid ECs are exempted from AMRBC and On-line Telling

A. DEFINITION OF TERMS AND SCORING SYSTEM

1. HUMAN RESOURCE: Leadership and Management

a. **Good Governance** measures performance and capability anchored on actual duties and responsibilities based on mandate under relevant laws.

a.1. Performance Rating of Board of Directors (BOD)

The BODs' performance rating shall be determined using the following:

EC Board of Directors Performance Evaluation			
PARAMETERS	STANDARD	REQUIRED DOCUMENT/S	RATING
I. Attendance/ Performance of Mandatory Activities 1. BOD Meetings	80% of the total no. of board meetings conducted within the year should be with proper quorum	Summary of Board meetings conducted duly certified under oath by the Board Secretary	10
2. Annual General Membership Assembly	All members of the Board must have attended the AGMA	Certification of AGMA attendance certified under oath by the ISD manager, validated by the Internal Auditor and confirmed by the Board Secretary	10
3. Trainings/ Seminars	Attendance to mandatory trainings: CMC 1 & 2 (Good Governance); EPIRA 101; and Power Supply Contracting	List of trainings/ seminars attended duly certified under oath by the EC HR Manager/ copy of Certificate of Attendance	10

4. IEC Activities Conducted	Conducted at least 1 IEC activity per district within the year to be reported during the BOD meeting	Certification from the Board Secretary	10
II. BOD Decisions Formalized through Board Resolutions	80% of Board Resolutions/policies should be geared towards the improvement of EC operation	List of Board Resolutions passed within the year certified under oath by the Board Secretary	10
III. Board's Strategic Initiatives	At least two (2) New Programs/Projects/Innovation	List of Programs/Projects/Innovations certified under oath by the Board Secretary	10
IV.No Penalties Imposed by NEA Board	No member of the Board had been sanctioned by the NEA Board of Administrators (ADCOM, NEA Bulletin No. 35)	Report from NEA Corporate Secretary	30
V. Leadership Functions	United Board, Management and Employees	No pending labor cases or conflicts as certified under oath by the HR manager and Board Secretary	10
Total			<u>100</u>

Performance Level	Point Score	Adjectival Rating
100	5	Compliant
99-90	4	Partially Compliant
89-80	3	
79-70	2	Non-Compliant
69-60	1	
59 and below	0	

a.2. Performance Rating of General Manager

The performance evaluation of the General Manager shall consist of two parts: Part I – Competence & Part II – Behavioral. The performance of the General Manager shall be evaluated by NEA Deputy Administrators and Directors using the following key parameters with the corresponding point score:

KEY PARAMETERS	POINT SCORE
I. Competence	50
a. Strong leadership qualities	10
b. Ability to Implement PLOC	10
c. Pragmatic and productive outlook in work	10
d. Logical reasoning and judgment	10
e. Ability to Anticipate and Resolve Conflicts	10
II. Behavioral	50
a. High sense of integrity	10
b. Profound values in humility and honesty	10
c. Ability to withstand pressure	10
d. Enthusiastic and innovative work attitude	10
e. Dependability/Active Participation on Electrification Issues	10
TOTAL POINT SCORE	100

The GM's Performance Level shall be determined using the following scheme:

Adjectival Rating	Level	Point Score
Very Satisfactory	100-90	4
Satisfactory	89-80	3
Fair	79-70	2
Poor	69 and below	1

a.3. Audit Rating

Audit	Adjectival Rating	Point Score
NEA Audit or External Audit*	Blue (ECAD Color Coding)/Unqualified	2
	Purple	1
	Red/Qualified	0

**The NEA Audit Report shall be used in the assessment for the year being evaluated, if available.*

b. Employee-Customer Ratio (1:350*)

Status	Point Score
Compliant	1
Non-Compliant	0

**Off-Grid/Island ECs are exempted from the 1:350 ratio*

c. Capacity Building (One Training per Employee per Year)*

Status	Point Score
Compliant	1
Non-Compliant	0

Employee participation to either In-House and External Training programs supported by Certificate of Attendance/Participations and duly certified by the HRD Manager.

d. Retirement Plan/Fund

Retirement Fund	Point Score
Compliant (With Retirement Plan/Restricted Fund)	1
Non-Compliant	0

2. STAKEHOLDERS

a. Customer Service Standards

These refer to the standards set for the ECs' efficient service delivery and timely response to customer queries, requests and complaints.

The EC shall earn 2 points for every complied parameter and 0 for non-compliance.

b. Members' Participation

b.1. Annual General Membership Assembly Attendance

Attendance	Point Score
5% and above With NEA Approved Deferment	3
3% - 4%	2
1% - 2%	1

b.2. District Election

Voters Turn-out	Point Score
5% and above Districts with Unopposed candidates With NEA Approved Deferment	2
Below 5%	1

c. Information, Education & Communication Technology (IECT)

This refers to technologies that provide access to information through telecommunications, and computer-based management of data or ideas.

On-Grid	Point Score	Off-Grid/Island ECs	Point Score
1. Website 2. Short Messaging System 3. Hotline for Complaints 4. Automated Meter Reading, Billing & Collection (AMRBC) 5. On-line Teller	2	1. Website 2. Short Messaging System 3. Hotline for Complaints	2
4-3 IECT items compliant	1	2 IECT items compliant	1
2 below	0	1 IECT compliant	0

B. GENERAL REQUIREMENTS

The assessment of the institutional parameters shall be based on the following:

1. Reports on AGMA, District Election, Customer Service Standards, Employee-Customer Ratio, Capacity Building and Retirement Plan/Fund
2. Performance Evaluation Questionnaires for BODs and GMs

III. TECHNICAL PARAMETERS (30%)

Performance Indicators	Standards		Weight
	On-Grid	Off-Grid	
1. Power Reliability			15
a. System Average Interruption Frequency Index (SAIFI)	25 ¹ Interruption-Consumer-Year (Unplanned Interruptions)	30 ¹ Interruption-Consumer-Year (Unplanned Interruptions)	7.5
Performance Indicators	Standards		Weight
b. System Average Interruption Duration Index (SAIDI)	On-Grid	Off-Grid	7.5
	2,700 ² min. - Year (Unplanned Interruptions)	3,375 ² min. - Year (Unplanned Interruptions)	
c. Consumer Average Interruption Duration Index³ (CAIDI)	4.0 Hour-Interruption (Unplanned Interruptions)		-
2. Power Quality⁴			
a. Voltage Level	230 V		-
• Nominal Voltage	Provided that Supply Voltage (69kv) is within plus or minus 5% variation		
• Over Voltage	Not more than 253V		-
• Under Voltage	Not less than 207V		-
b. Voltage Unbalance	Not greater than plus or minus 10%		-
c. Loading Unbalance	Not greater than plus or minus 10%		-

Performance Indicators	Standards	Weight
3. System Efficiency ¹		15
a. System Loss Cap	Within the Cap	12
b. Power Factor	90% and above (Lagging)	3

¹For On-Grid ECs, the 30 Interruption-Consumer-Year was reduced to 25 to be consistent with ERC Standard

²The 45 Hour-Year was converted into 2,700 min-year to be consistent with ERC Standard

³Assessment of CAIDI is deferred pending issuance of standard by the ERC. The 15% weight for Power Reliability is allocated to SAIFI (7.5%) and SAIDI (7.5%)

⁴Assessment of Power Quality is deferred pending establishment of database. The additional 10% weight is added to Systems Loss (8%) and Power Factor (2%)

A. DEFINITION OF TERMS, FORMULA AND SCORING SYSTEM

1. **Power Reliability** is the ability to meet the electricity needs of end-use customers.

a. **System Average Interruption Frequency Index (SAIFI)**

$$\text{SAIFI} = \frac{\text{Total No. of Sustained Customer Power Interruptions Within a Given Period}}{\text{Total Number of Customers Served Within the Same Period}}$$

b. **System Average Interruption Duration Index (SAIDI)** in minutes.

$$\text{SAIDI} = \frac{\text{Total Duration of Sustained Customer Power Interruptions Within a Given Period}}{\text{Total Number of Customers Served Within the Same Period}}$$

Power Reliability		Point Score
SAIFI	Compliant	7.5
	Non-compliant	0
SAIDI	Compliant	7.5
	Non-compliant	0

2. **System Efficiency**

a. **System Loss** is the difference between energy input and energy output.

$$\text{System Loss} = \frac{(\text{Input Energy} - \text{Output Energy})}{\text{Input Energy}} \times 100\%$$

Where:

Input Energy is the Purchased Energy measured at the Billing Determinant Energy (BDE) and Generated Energy measured at the Connection Point excluding the Transmission Loss and Site Specific Loss Adjustment (SSLA).

Output Energy is the Energy Sold, Recovered and Actual Coop Consumption (metered).

System Loss		Point Score
Within the Cap (13%)	Compliant	12
Above the Cap	Non-Compliant	0

b. **Power Factor** is the ratio of the real to the apparent power in the circuit.

$$\text{Power Factor} = \frac{\text{Real Power}}{\text{Apparent Power}} \times 100\%$$

Power Factor		Point Score
90% and above (Lagging)	Compliant	3
Below 90%	Non-compliant	0

B. GENERAL REQUIREMENTS

The assessment of the technical parameters shall be based on the following reports/documents:

1. Monthly Engineering Report
2. Energy and Demand Data

IV. REPORTORIAL (5%)

Timely and complete submission of the following reports:

Performance Indicators	Standards	Weight
1. Monthly Financial & Statistical Report (MFSR)	Every end of the	1
2. Monthly Engineering Report (MER)*	following month	1
3. Audited Financial Statements	Every March 31 st of the succeeding year	1
4. Performance Standard Monitoring Report (PSMR)	1 st Quarter of succeeding year	1
5. Enhanced Integrated Computerized Planning Model (e-ICPM)		1

*MER shall also cover the **Monthly Power Quality Report** which includes the **System Average RMS Voltage (Variation) Index_x (SARVI_x)**, with reference to ERC Resolution No. 11 Series of 2006.

V. MANDATORY PERFORMANCE INDICATORS (MPIS)

There shall be Mandatory Performance Indicators (MPIS) for the ECs in order to attain a final rating of Good to Highest, otherwise, result of rating shall be "Average":

FINANCIAL	
Profitability (5pts)	Positive
Payment to Power Supplier (5pts)	Current
INSTITUTIONAL	
Customer Service Standard (14pts)	Compliant
5% AGMA Attendees (3pts)	Conducted
District Election (2%)	Conducted

TECHNICAL	
System Loss (12pts)	Within the cap
Reliability Indices (15pts)	Compliant

VI. OVERALL PERFORMANCE RATING SCHEME

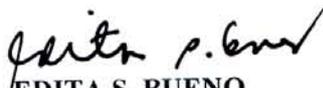
Performance Rating		Point Score
AAA	Highest	95-100
AA	High	90-94
A	Good	85-89
B	Average	75-84
C	Low	50-74
D	Poor	49 and Below

VII. RESPONSIBILITY

1. The Committee on EC Overall Performance Assessment shall process, review and validate reports submitted by the ECs, and prepare a consolidated report.
2. The official release of the EC Overall Performance Assessment shall take effect only after the approval of the NEA Administrator.

VIII. EFFECTIVITY

These guidelines shall be used in the evaluation of the ECs' 2013 Overall Performance.


EDITA S. BUENO
 Administrator

NATIONAL ELECTRIFICATION
 ADMINISTRATION

IN REPLYING, PLS. CITE: #OR023390



NER- OR023390

11/7/13

FIRST SEMESTER 2013 ECs OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

AAA (100-95)		AA (94-90)		A (89-85)		B (84-75)			C (50-74)				D (49 And Below)		
1 PELCO I	100.00	1 BOHECO II	94.00	1 BATELEC I	89.00	1 BANELCO*	89.00	16 CAGELCO II	79.00	1 MOPRECO	74.00	18 FICELCO	61.00	1 CENPELCO	49.50
2 ILECO I	100.00	2 ANECO	94.00	2 ZAMECO II	88.00	2 BENECO*	88.00	17 ZAMECO I	79.00	2 FIBECO	73.00	19 ZAMCELCO	59.50	2 PELCO III	36.50
3 DASURECO	100.00	3 SIARELCO	94.00	3 PRESICO	86.00	3 NORECO I*	88.00	19 CANORECO	79.00	3 CAGELCO I	71.00	20 DORELCO	59.00	3 MASELCO	27.00
4 NEECO II A1	99.00	4 NEECO I	93.00	4 BUSECO	86.00	4 PROSIELCO*	87.00	19 SORECO I	78.50	4 BILECO	70.00	21 CASURECO IV	58.00	4 CASURECO III	24.50
5 ILECO II	99.00	5 BOHECO I	93.00	5 AURELCO	85.00	5 LEYECO II*	85.50	20 MORESCO I	78.00	5 FLECO	69.00	22 CENECO	58.00	4 TISELCO	16.00
6 ORMECO	99.00	6 SURSECO I	93.00			6 TARELCO I*	85.00	21 ANTECO	77.00	6 LANECO	69.00	23 ZAMSURECO II	57.50		
7 ISECO	98.00	7 MOELCI II	92.00			7 BATELEC II*	85.00	22 SOCOTECO II	77.00	7 SAMELCO II	69.00	24 ISELCO I	54.50		
8 CEBECO I	98.00	8 PENELCO	91.00			8 LEYECO V	84.00	23 DIELCO	77.00	8 DORECO	67.00	25 ILECO III	54.50		
9 CEBECO II	98.00	9 TIELCO	91.00			9 ASELCO	84.00	24 SURSECO II	77.00	9 SOLECO	66.00	26 CASURECO II	53.50		
10 CEBECO III	98.00	10 INEC	91.00			10 CAPELCO	83.00	25 ESAMELCO	76.50	10 BISELCO	65.00	27 SAMELCO I	53.50		
11 SOCOTECO I	98.00					11 LEYECO III	83.00	26 GUIMELCO	76.00	11 AKELCO	65.00	28 OMECO	53.00		
12 TARELCO II	97.00					12 ROMELCO	81.00	27 CAMELCO	75.50	12 CELCO	65.00	29 CASURECO I	52.00		
13 SURNECO	97.00					13 LUELCO	80.00	28 BATANELCO	75.00	13 COTELCO	64.50	30 IFELCO	51.00		
14 LEYECO IV	96.00					14 NEECO II A2	80.00	29 MORESCO II	75.00	14 LUBELCO	64.00	31 VRESICO	51.00		
15 ZAMSURECO I	95.00					15 SUKELCO	80.00			15 ZANECO	64.00	32 QUEZELCO I	50.00		
										16 MOELCI I	63.00	33 MARELCO	50.00		
										17 QUEZELCO II	62.00				

*Non-Compliance to MPI

No of ECs Evaluated: 99

No. of ECs Excluded from Evaluation: 10

- | | |
|-------------|-------------|
| 1. PELCO II | 6. SULECO |
| 2. ALECO | 7. BASELCO |
| 3. DANECO | 8. CASELCO |
| 4. TAWELCO | 9. LASURECO |
| 5. SIASELCO | 10. MAGELCO |

CDA Registered ECs: 10

W/O ISD Submission of Institutional Parameters

- | |
|--------------|
| 1 KALCO |
| 2 NORSAMELCO |

1st Semester 2013 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

ELECTRIC COOPERATIVE	FINANCIAL 30%	INSTITUTIONAL 35%	TECHNICAL 30%	REPORTORIAL 5%	TOTAL 100%	Rating	Final Rating after MPI	MANDATORY PERFORMANCE INDICATORS (MPI) NON-COMPLIANCE			2012 KPS	2011 CATEGORY
								Financial	Institutional	Technical		
REGION I												
1. INEC	26.00	30.00	30.00	5.00	91.00	AA	AA	Compliant	Compliant	Compliant	AAA	A+
2. ISECO	30.00	34.00	30.00	4.00	98.00	AA	AA	Compliant	Compliant	Compliant	AAA	A+
3. LUELCO	30.00	31.00	15.00	4.00	80.00	B	B	Compliant	Compliant	Power Reliability	AA	A+
4. GENPELCO	20.50	22.00	3.00	4.00	49.50	D	D	PPS:GENCO	Compliant	RR:SL	B	A
REGION II												
5. BATANELCO	25.00	31.00	15.00	4.00	75.00	B	B	Compliant	Compliant	Power Reliability	B	A
6. CAGELCO I	29.00	23.00	15.00	4.00	71.00	C	C	Compliant	No AGMA Data	Power Reliability	AAA	A+
7. CAGELCO II	29.00	28.00	18.00	4.00	79.00	B	B	Compliant	Compliant	System Loss	B	A
8. ISELCO I	17.50	30.00	3.00	4.00	54.50	C	C	PPS:GENCO	Compliant	Power Reliability;SL	A	A
CAR												
9. BENECO	28.00	26.00	30.00	4.00	88.00	A	B	Compliant	Non-Compliant (CSS)	Compliant	AA	A+
10. IFELCO	25.00	19.00	3.00	4.00	51.00	C	C	Compliant	No Data AGMA/DE	Power Reliability;SL	C	B
11. KAELCO	10.50	3.00	30.00	4.00	47.50	D	D	PPS:Genco; Profitability	No Report Submitted	Compliant	B	A
12. MOPRECO	30.00	25.00	15.00	4.00	74.00	C	C	Compliant	Compliant	Power Reliability	A	A+
REGION III												
13. AURELCO	27.00	24.00	30.00	4.00	85.00	A	A	Compliant	Compliant	Compliant	AAA	A+
14. TARELCO I	28.00	23.00	30.00	4.00	85.00	A	B	Compliant	Non-Compliant (CSS)	Compliant	AAA	A+
15. TARELCO II	30.00	32.00	30.00	5.00	97.00	AAA	B	Compliant	Non-Compliant (CSS)	Compliant	AAA	A+
16. NEECO I	30.00	29.00	30.00	4.00	93.00	AA	AA	Compliant	Compliant	Compliant	AAA	A
17. NEECO II - Area I	30.00	34.00	30.00	5.00	99.00	AAA	AAA	Compliant	Compliant	Compliant	AAA	A+
18. NEECO II - Area II	28.00	33.00	15.00	4.00	80.00	B	B	Compliant	Compliant	Compliant	AAA	A+
19. PRESOCO	23.00	29.00	30.00	4.00	86.00	A	A	Compliant	Compliant	Power Reliability	AAA	A+
20. PELCO I	30.00	35.00	30.00	5.00	100.00	AAA	AAA	Compliant	Compliant	Compliant	AAA	A+
21. PELCO II	11.50	18.00	3.00	4.00	36.50	D	D	PPS:Genco	Non-Compliant (CSS)	Power Reliability;SL	D	D
22. PENELCO	28.00	29.00	30.00	4.00	91.00	AA	AA	Compliant	Compliant	Compliant	AAA	A+
23. ZAMECO I	29.00	28.00	18.00	4.00	79.00	B	B	Compliant	Compliant	System Loss	B	A
24. ZAMECO II	29.00	25.00	30.00	4.00	88.00	A	A	Compliant	Compliant	Compliant	AAA	A
REGION IV-A												
25. FLECO	19.00	28.00	18.00	4.00	69.00	C	C	Compliant	Non-Compliant (CSS)	System Loss	C	A
26. BATELEC I	29.00	26.00	30.00	4.00	89.00	A	A	Compliant	Compliant	Compliant	AA	A+
27. BATELEC II	26.00	24.00	30.00	5.00	85.00	A	B	Compliant	Non-Compliant (CSS)	Compliant	AA	A+
28. QUEZELCO I	19.00	24.00	3.00	4.00	50.00	C	C	Profitability	Compliant	Power Reliability;SL	B	B
29. QUEZELCO II	28.00	27.00	3.00	4.00	62.00	C	C	Compliant	Compliant	Power Reliability; SL	AA	A

*The following conditions shall be strictly complied, otherwise, final rating will be reverted back to B:

1. The EC shall comply with amended By-Laws as approved by NEA; and
2. Shall conduct district election within the third quarter of 2013

1st Semester 2013 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

ELECTRIC COOPERATIVE	FINANCIAL 30%	INSTITUTIONAL 35%	TECHNICAL 30%	REPORTORIAL 5%	TOTAL 100%	Rating	Final Rating after MPI	MANDATORY PERFORMANCE INDICATORS (MPI) NON-COMPLIANCE			2012 KPS	2011 CATEGORY
								Financial	Institutional	Technical		
REGION IV-B												
30. LUBELCO	24.00	21.00	15.00	4.00	64.00	C	C	Compliant	Non-Compliant(CSS)	Power Reliability	B	A
31. OMECO	22.00	24.00	3.00	4.00	53.00	C	C	Compliant	Compliant	Power Reliability, SL	C	B
32. ORMECO	30.00	35.00	30.00	4.00	99.00	AAA	AAA	Compliant	Compliant	Compliant	AAA	A+
33. MARELCO	18.00	25.00	3.00	4.00	50.00	C	C	Profitability	Compliant	Power Reliability, SL	D	C
34. TIELCO	30.00	27.00	30.00	4.00	91.00	AA	AA	Compliant	Compliant	Compliant	AAA	A+
35. ROMELCO	22.00	24.00	30.00	5.00	81.00	B	B	PPS-GENCO	Compliant	Compliant	B	A
36. BISELCO	22.00	24.00	15.00	4.00	65.00	C	C	Compliant	Compliant	Power Reliability	B	B
REGION V												
37. CANORECO	22.00	23.00	30.00	4.00	79.00	B	B	Compliant	Non-Compliant (CSS)	Compliant	B	A+
38. CASURECO I	18.00	27.00	3.00	4.00	52.00	C	C	Profitability	Compliant	Power Reliability, SL	B	C
39. CASURECO II	24.50	22.00	3.00	4.00	53.50	C	C	PPS-Genco	AGMA	Power Reliability, SL	C	C
40. CASURECO III	6.50	13.00	3.00	2.00	24.50	D	D	PPS-GENCO, Profitability	Non-Compliant (CSS)	Power Reliability, SL	D	C
41. CASURECO IV	24.00	27.00	3.00	4.00	58.00	C	C	Compliant	Compliant	Power Reliability	B	B
42. SORECO I	16.50	27.00	30.00	5.00	78.50	B	B	PPS-Genco	Compliant	Compliant	C	B
43. FICELCO	28.00	26.00	3.00	4.00	61.00	C	C	Compliant	Compliant	Power Reliability, SL	B	A
44. MASELCO	10.00	10.00	3.00	4.00	27.00	D	D	PPS, Profitability	Non-Compliant (CSS)	Power Reliability, SL	D	D
45. TISELCO	0.00	16.00	0.00	0.00	16.00	D	D	PPS, Profitability	Compliant	No data	D	D
REGION VI												
46. AKELCO	21.00	25.00	15.00	4.00	65.00	C	C	Compliant	Non-Compliant (AGMA)	Power Reliability	AAA	A+
47. ANTECO	27.00	31.00	15.00	4.00	77.00	B	B	Compliant	AGMA	Power Reliability	AAA	A+
48. CAPELCO	20.00	28.00	30.00	5.00	83.00	B	B	Compliant	Compliant	Compliant	AA	A+
49. ILECO I	30.00	35.00	30.00	5.00	100.00	AAA	AAA	Compliant	Compliant	Compliant	AAA	A+
50. ILECO II	30.00	34.00	30.00	5.00	99.00	AAA	AAA	Compliant	Compliant	Compliant	AAA	A+
51. ILECO III	24.50	23.00	3.00	4.00	54.50	C	C	PPS-GENCO	Non-Compliant (CSS)	Power Reliability, SL	AAA	A+
52. GUIMELCO	30.00	27.00	15.00	4.00	76.00	B	B	Compliant	Compliant	Power Reliability	AAA	A+
53. VRESCO	22.00	22.00	3.00	4.00	51.00	C	C	Compliant	Compliant	Power Reliability, SL	AA	A
54. CENECO	28.00	23.00	3.00	4.00	58.00	C	C	Compliant	Non-Compliant CSS	Power Reliability, SL	AAA	A
REGION VII												
55. NORECO I	22.00	32.00	30.00	4.00	88.00	A	B	Profitability	Compliant	Compliant	AAA	A+
56. BANELCO	30.00	25.00	30.00	4.00	89.00	A	B	Compliant	Non-Compliant (AGMA, DE)	Compliant	AAA	A+
57. CEBECO I	30.00	34.00	30.00	4.00	98.00	AAA	AAA	Compliant	Compliant	Compliant	AAA	A+
58. CEBECO II	30.00	34.00	30.00	4.00	98.00	AAA	AAA	Compliant	Compliant	Compliant	AAA	A+
59. CEBECO III	29.00	35.00	30.00	4.00	98.00	AAA	AAA	Compliant	Compliant	Compliant	AAA	A+
60. PROSIELCO	25.00	28.00	30.00	4.00	87.00	A	B	Profitability	Compliant	Compliant	AAA	A+
61. GELCO	22.00	24.00	15.00	4.00	65.00	C	C	PPS-GENCO	Non-Compliant (CSS)	Power Reliability	AAA	A+
62. BOHECO I	30.00	29.00	30.00	4.00	93.00	AA	AA	Compliant	Compliant	Compliant	AAA	A+
63. BOHECO II	30.00	29.00	30.00	5.00	94.00	AA	AA	Compliant	Compliant	Compliant	AAA	A+

1st Semester 2013 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

ELECTRIC COOPERATIVE	FINANCIAL 30%	INSTITUTIONAL 35%	TECHNICAL 30%	REPORTORIAL 5%	TOTAL 100%	Rating	Final Rating after MPI	MANDATORY PERFORMANCE INDICATORS (MPI) NON-COMPLIANCE			2012 KPS	2011 CATEGORY	
								Financial	Institutional	Technical			
REGION VIII													
64	LEYECO I/DORELCO	26.00	26.00	3.00	4.00	59.00	C	C	Compliant	Compliant	Power Reliability/SL	B	B
65	LEYECO II	29.00	29.00	22.50	5.00	85.50	A	B	Compliant	Compliant	PR-SAIDI	AA	A+
66	LEYECO III	20.00	29.00	30.00	4.00	83.00	B	B	Compliant	Non-Compliant (CSS)	Compliant	B	A
67	LEYECO IV	30.00	32.00	30.00	4.00	96.00	AAA	AAA	Compliant	Compliant	Compliant	AAA	A+
68	LEYECO V	30.00	32.00	18.00	4.00	84.00	B	B	Compliant	Compliant	System Loss	AAA	A+
69	SOLECO	30.00	29.00	3.00	4.00	66.00	C	C	Compliant	Compliant	Power Reliability/SL	AA	A
70	BILECO	30.00	33.00	3.00	4.00	70.00	C	C	Compliant	Compliant	Power Reliability/SL	AAA	A+
71	NORSAMELCO	9.00	1.00	3.00	4.00	17.00			PPS	No Report Submitted	Power Reliability/SL	D	E
72	SAMELCO I	16.50	30.00	3.00	4.00	53.50	C	C	PPS-GENCO	Compliant	Power Reliability/SL	C	A
73	SAMELCO II	26.00	24.00	18.00	4.00	69.00	C	C	Compliant	Compliant	System Loss	C	A
74	ESAMELCO	27.50	27.00	18.00	4.00	76.50	B	B	PPS-GENCO	Compliant	System Loss	B	C
REGION IX													
75	ZANECO	25.00	20.00	15.00	4.00	64.00	C	C	Compliant	Compliant	Power Reliability	A	B
76	ZAMSURECO I	30.00	34.00	30.00	4.00	98.00	AAA	AAA	Compliant	Compliant	Compliant	AAA	A+
77	ZAMSURECO II	10.50	24.00	18.00	5.00	57.50	C	C	PPS-GENCO/Profitability	Non-Compliant (CSS)	System Loss	C	D
78	ZAMCELCO	18.50	19.00	18.00	4.00	59.50	C	C	PPS-GENCO	Non-Compliant (CSS)	System Loss	C	B
REGION X													
79	MOELCI I	13.00	28.00	18.00	4.00	63.00	C	C	Profitability	Compliant	System Loss	A	A
80	MOELCI II	30.00	27.00	30.00	5.00	92.00	AA	AA	Compliant	Compliant	Compliant	AA	A+
81	MORESCO I	30.00	29.00	15.00	4.00	78.00	B	B	Compliant	Compliant	Power Reliability	AAA	A+
82	MORESCO II	29.00	27.00	15.00	4.00	75.00	B	B	Compliant	Compliant	Power Reliability	AA	A+
83	FIBECO	17.00	33.00	18.00	5.00	73.00	C	C	Profitability	Compliant	System Loss	AAA	A+
84	BUSECO	26.00	26.00	30.00	4.00	86.00	A	A	Compliant	Compliant	Compliant	AAA	A+
85	CAMELCO	12.50	28.00	30.00	5.00	75.50	B	B	PPS-GENCO/Profitability	Compliant	Compliant	AAA	A+
86	LANECO	22.00	25.00	18.00	4.00	69.00	C	C	Compliant	Compliant	System Loss	B	A
REGION XI													
87	DORECO	17.00	27.00	18.00	5.00	67.00	C	C	Profitability	Non-Compliant (CSS)	System Loss	AAA	A+
88	DASURECO	30.00	35.00	30.00	5.00	100.00	AAA	AAA	Compliant	Compliant	Compliant	AAA	A+
REGION XII													
89	COTELCO	25.50	32.00	3.00	4.00	64.50	C	C	PPS-GENCO	Compliant	Power Reliability/SL	AA	A
90	SOCOTEKO I	30.00	34.00	30.00	4.00	98.00	AAA	AAA	Compliant	Compliant	Compliant	AAA	A+
91	SOCOTEKO II	24.00	34.00	15.00	4.00	77.00	B	B	Profitability	Compliant	Power Reliability	AAA	A+
92	SUKELCO	24.00	34.00	18.00	4.00	80.00	B	B	Compliant	Compliant	System Loss	AAA	A+
CARAGA													
93	ANEKO	30.00	29.00	30.00	5.00	94.00	AA	AA	Compliant	Compliant	Compliant	AAA	A+
94	ASELCO	20.00	29.00	30.00	5.00	84.00	B	B	Profitability	Compliant	Compliant	AAA	A+
95	SURNECO	28.00	35.00	30.00	4.00	97.00	AAA	AAA	Compliant	Compliant	Compliant	AAA	A+
96	SIARELCO	30.00	30.00	30.00	4.00	94.00	AA	AA	Compliant	Compliant	Compliant	AAA	A+
97	DIELCO	28.00	30.00	15.00	4.00	77.00	B	B	Compliant	Compliant	Power Reliability	AAA	A+
98	SURSECO I	27.00	32.00	30.00	4.00	93.00	AA	AA	Compliant	Compliant	Compliant	AAA	A+
99	SURSECO II	26.00	29.00	18.00	4.00	77.00	B	B	Compliant	Compliant	System Loss	AAA	A+

1ST SEMESTER 2013 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

FINANCIAL PARAMETERS

TENTATIVE

ELECTRIC COOPERATIVE	DEBT RATIO (4%)		DEBT SERVICE COVER (4%)		QUICK RATIO (4%)		PAYMENT TO POWER SUPPLIER (5%)				PAYMENT TO NEA (4%)		AVERAGE COLLECTION PERIOD (4%)		PROFITABILITY (5%)		TOTAL (30%)	
	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	GENCO		NGCP		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		
							ACTUAL	POINT SCORE	ACTUAL	POINT SCORE								
REGION I																		
1 INEC	0.47	4	5.01	4	0.66	0	Current	2.50	Current	2.50	Current	4	36	4	0.34	5	26.00	
2 ISECO	0.27	4	7.76	4	1.87	4	Current	2.50	Current	2.50	No Account	4	29	4	0.30	5	30.00	
3 LUELCO	0.52	4	2.16	4	1.31	4	Res-Current	2.50	Current	2.50	Current	4	33	4	7.50	5	30.00	
4 CENPELCO	0.88	1	2.98	4	0.54	0	Res-Arrears	0.00	Current	2.50	Res-Current	4	25	4	8.09	5	20.50	
REGION II																		
5 BATANELCO	0.14	4	0.71	0	12.24	4	Current	5.00	N/A		Res-Current	4	47	3	2.94	5	25.00	
6 CAGELCO I	0.49	4	2.93	4	1.79	4	Current	2.50	Current	2.50	Current	4	47	3	8.13	5	29.00	
7 CAGELCO II	0.56	4	3.21	4	1.04	4	Current	2.50	Current	2.50	Advance	4	47	3	5.72	5	29.00	
8 ISELCO I	0.83	1	0.76	0	0.73	1	Res-Arrears	0.00	Current	2.50	Current	4	42	4	2.80	5	17.50	
CAR																		
9 BENECO	0.40	4	1.33	4	1.20	4	Current	2.50	Current	2.50	Res-Arrears	2	19	4	2.74	5	28.00	
10 IFELCO	0.17	4	1.01	3	3.02	4	Current	2.50	Current	2.50	Current	4	89	0	5.13	5	25.00	
11 KALCO	0.50	4	(0.29)	0	0.34	0	Arrears	0.00	Current	2.50	Current	4	64	0	(25.93)	0	10.50	
12 MOPRECO	0.56	4	No Acct.	4	1.49	4	Current	2.50	Current	2.50	Advance	4	34	4	11.41	5	30.00	
REGION III																		
13 AURELCO	0.37	4	4.24	4	0.94	3	Current	2.50	Current	2.50	Advance	4	55	2	10.10	5	27.00	
14 TARELCO I	0.26	4	3.60	4	3.83	4	Current	2.50	Current	2.50	Advance	4	55	2	5.25	5	28.00	
15 TARELCO II	0.26	4	No Acct.	4	2.59	4	Current	2.50	Current	2.50	No Account	4	44	4	10.01	5	30.00	
16 NEECO I	0.49	4	4.52	4	2.10	4	Current	2.50	Current	2.50	Res-Advance	4	37	4	12.28	5	30.00	
17 NEECO II - Area I	0.46	4	1.81	4	1.58	4	Current	2.50	Current	2.50	Res-Current	4	36	4	6.65	5	30.00	
18 NEECO II - Area II	0.57	4	2.58	2	2.41	4	Current	2.50	Current	2.50	Current	4	40	4	7.73	5	28.00	
19 PRESCO	0.48	4	0.38	0	1.13	4	Current	2.50	Current	2.50	Advance	4	56	1	2.90	5	23.00	
20 PELCO I	0.26	4	10.16	4	2.03	4	Current	2.50	Current	2.50	Advance	4	40	4	12.67	5	30.00	
21 PELCO III	2.01	0	2.13	4	0.21	0	Res-Arrears	0.00	Current	2.50	Res-Arrears	0	71	0	0.37	5	11.50	
22 PENELCO	0.28	4	9.70	4	0.90	3	Current	2.50	Current	2.50	Advance	4	46	3	4.94	5	28.00	
23 ZAMECO I	0.43	4	5.26	4	1.25	4	Current	2.50	Current	2.50	Res-Current	4	50	3	8.98	5	29.00	
24 ZAMECO II	0.34	4	3.64	4	1.43	4	Current	2.50	Current	2.50	Current	4	49	3	7.46	5	29.00	
REGION IV-A																		
25 FLECO	0.94	0	0.69	0	0.83	2	Res-Current	2.50	Current	2.50	Res-Current	4	46	3	2.68	5	19.00	
26 BATELEC I	0.39	4	19.53	4	1.39	4	Current	2.50	Current	2.50	Advance	4	50	3	4.79	5	29.00	
27 BATELEC II	0.34	4	5.76	4	1.58	4	Current	2.50	Current	2.50	Res-Advance	4	76	0	6.04	5	26.00	
28 QUEZELCO I	0.51	4	(1.02)	0	0.95	3	Res-Current	2.50	Current	2.50	Current	4	47	3	(6.07)	0	19.00	
29 QUEZELCO II	0.34	4	4.38	4	0.89	2	Res-Current	2.50	Current	2.50	Current	4	45	4	8.88	5	28.00	

FINANCIAL PARAMETERS

TENTATIVE

ELECTRIC COOPERATIVE	DEBT RATIO (4%)		DEBT SERVICE COVER (4%)		QUICK RATIO (4%)		PAYMENT TO POWER SUPPLIER (5%)				PAYMENT TO NEA (4%)		AVERAGE COLLECTION PERIOD (4%)		PROFITABILITY (5%)		TOTAL (30%)	
	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	GENCO		NGCP		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		
							ACTUAL	POINT SCORE	ACTUAL	POINT SCORE								
REGION IV-B																		
30	LUBELCO	0.61	3	1.34	4	0.23	0	Current	5.00	N/A		Res-Current	4	46	3	5.35	5	24.00
31	OMECCO	1.15	0	6.45	4	0.29	0	Res-Current	5.00	N/A		Current	4	24	4	1.88	5	22.00
32	ORMECO	0.43	4	5.26	4	1.18	4	Current	5.00	N/A		Advance	4	28	4	3.47	5	30.00
33	MARELCO	0.68	3	1.05	3	0.37	0	Res-Current	5.00	N/A		Current	4	47	3	(0.15)	0	18.00
34	TIELCO	0.33	4	3.95	4	2.03	4	Current	5.00	N/A		Advance	4	35	4	2.47	5	30.00
35	ROMELCO	0.80	2	1.38	4	0.83	4	In Arrears	0.00	N/A		Current	4	49	3	11.10	5	22.00
36	BISELCO	0.35	4	0.80	0	1.13	4	Current	5.00	N/A		Current	4	69	0	2.56	5	22.00
REGION V																		
37	CANORECO*	0.72	2	2.68	4	0.74	1	Res-Current	2.50	Current	2.50	Res-Current	4	57	1	3.71	5	22.00
38	CASURECO I	0.90	1	3.43	4	0.42	0	Res-Current	2.50	Current	2.50	Current	4	38	4	(0.04)	0	18.00
39	CASURECO II*	0.44	4	3.02	4	2.77	4	Res-Arrears	0.00	Current	2.50	Res-Current	4	58	1	2.23	5	24.50
40	CASURECO III*	1.45	0	1.75	4	0.50	0	Res-Arrears	0.00	Current	2.50	In Arrears	0	79	0	(0.10)	0	6.50
41	CASURECO IV	0.22	4	3.69	4	0.44	0	Current	2.50	Current	2.50	Current	4	53	2	7.38	5	24.00
42	SORECO I	0.87	1	5.46	4	0.44	0	Res-Arrears	0.00	Current	2.50	Res-Arrears	2	51	2	8.60	5	16.50
43	FICELCO	0.39	4	2.79	4	2.63	4	Current	5.00	N/A		Res-Advance	4	54	2	7.64	5	28.00
44	MASELCO	0.69	3	0.10	0	0.21	0	Res-Arrears	0.00	N/A		Res-Advance	4	48	3	(5.63)	0	10.00
45	TISELCO*							Res-Arrears	0.00	N/A		In Arrears	0					0.00
REGION VI																		
46	AKELCO	0.63	3	0.20	0	0.62	0	Current	2.50	Current	2.50	Current	4	28	4	4.29	5	21.00
47	ANTECO	0.22	4	0.90	1	1.14	4	Current	2.50	Current	2.50	No Account	4	34	4	7.10	5	27.00
48	CAPELCO	0.73	2	0.30	0	0.42	0	Current	2.50	Current	2.50	Current	4	28	4	1.14	5	20.00
49	ILECO I	0.36	4	13.89	4	1.98	4	Current	2.50	Current	2.50	Advance	4	30	4	4.47	5	30.00
50	ILECO II	0.26	4	3.62	4	2.27	4	Current	2.50	Current	2.50	Advance	4	44	4	6.74	5	30.00
51	ILECO III	0.41	4	2.97	4	1.27	4	In Arrears	0.00	Current	2.50	Advance	4	58	1	0.68	5	24.50
52	GUIMELCO	0.26	4	2.17	4	1.18	4	Current	2.50	Current	2.50	Res-Advance	4	32	4	4.87	5	30.00
53	VRESCO	0.61	4	0.98	1	0.84	2	Current	2.50	Current	2.50	Current	4	57	1	2.45	5	22.00
54	CENECO	0.48	4	9.71	4	1.33	4	Current	2.50	Current	2.50	Current	4	53	2	5.86	5	28.00
REGION VII																		
55	NORECO I	0.51	4	1.54	4	0.78	1	Current	2.50	Current	2.50	Current	4	39	4	(1.97)	0	22.00
56	BANELCO	0.43	4	1.26	4	2.07	4	Current	5.00	N/A		Current	4	13	4	2.06	5	30.00
57	CEBECO I	0.36	4	3.33	4	1.28	4	Current	2.50	Current	2.50	No Account	4	31	4	3.90	5	30.00
58	CEBECO II	0.37	4	26.63	4	2.32	4	Current	2.50	Current	2.50	Advance	4	37	4	5.56	5	30.00
59	CEBECO III	0.41	4	5.60	4	0.90	3	Current	2.50	Current	2.50	Current	4	25	4	5.15	5	29.00
60	PROSIELCO	0.21	4	7.47	4	2.62	4	Current	5.00	N/A		Advance	4	36	4	(0.33)	0	25.00
61	CELCO	0.83	1	2.74	4	1.70	4	In Arrears	0.00	N/A		Advance	4	32	4	5.55	5	22.00
62	BOHECO I	0.46	4	3.30	4	1.97	4	Current	2.50	Current	2.50	Advance	4	25	4	4.30	5	30.00
63	BOHECO II	0.41	4	4.88	4	1.05	4	Current	2.50	Current	2.50	Advance	4	40	4	6.61	5	30.00

1ST SEMESTER 2013 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

FINANCIAL PARAMETERS

TENTATIVE

ELECTRIC COOPERATIVE	DEBT RATIO (4%)		DEBT SERVICE COVER (4%)		QUICK RATIO (4%)		PAYMENT TO POWER SUPPLIER (5%)				PAYMENT TO NEA (4%)		AVERAGE COLLECTION PERIOD (4%)		PROFITABILITY (5%)		TOTAL (30%)		
	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	GENCO		NGCP		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE
							ACTUAL	POINT SCORE	ACTUAL	POINT SCORE									
REGION VIII																			
64	LEYECO I/DORELCO	0.77	2	1.96	4	-0.84	2	Current	2.50	Current	2.50	Res-Current	4	41	4	6.88	5	26.00	
65	LEYECO II	0.37	4	No Acct.	4	1.74	4	Current	2.50	Current	2.50	Current	4	50	3	0.43	5	29.00	
66	LEYECO III	1.17	0	2.07	4	0.43	0	Current	2.50	Current	2.50	Current	4	52	2	7.13	5	20.00	
67	LEYECO IV	0.26	4	6.94	4	1.71	4	Current	2.50	Current	2.50	Current	4	26	4	2.67	5	30.00	
68	LEYECO V	0.32	4	27.89	4	1.62	4	Current	2.50	Current	2.50	Current	4	31	4	4.41	5	30.00	
69	SOLECO*	0.24	4	22.33	4	1.03	4	Current	2.50	Current	2.50	Advance	4	31	4	9.45	5	30.00	
70	BILECO	0.50	4	3.92	4	1.21	4	Current	2.50	Current	2.50	Advance	4	34	4	11.05	5	30.00	
71	NORSAMELCO	1.15	0	64.30	4	0.29	0	Res-Arrears	0.00	Overdue	0.00	In Arrears	0	95	0	9.47	5	9.00	
72	SAMELCO I	0.97	0	3.63	4	0.35	0	Res-Arrears	0.00	Current	2.50	Advance	4	59	1	0.36	5	16.50	
73	SAMELCO II	0.24	4	18.66	4	2.33	4	Current	2.50	Current	2.50	Advance	4	67	0	8.68	5	26.00	
74	ESAMELCO	0.27	4	3.13	4	1.68	4	Res-Arrears	0.00	Current	2.50	Current	4	44	4	6.77	5	27.50	
REGION IX																			
75	ZANECO	0.70	3	3.01	4	0.42	0	Res-Current	2.50	Current	2.50	Current	4	41	4	0.79	5	25.00	
76	ZAMSURECO I	0.39	4	22.65	4	1.23	4	Current	2.50	Current	2.50	Advance	4	26	4	5.11	5	30.00	
77	ZAMSURECO II	0.67	3	(1.30)	0	0.77	1	Res-Arrears	0.00	Current	2.50	Current	4	80	0	(7.53)	0	10.50	
78	ZAMCELCO	0.86	1	3.77	4	0.51	0	Res-Arrears	0.00	Current	2.50	Current	4	52	2	2.39	5	18.50	
REGION X																			
79	MOELCI I	0.80	2	0.00	0	0.52	0	Current	2.50	Current	2.50	In Arrears	3	49	3	(5.33)	0	13.00	
80	MOELCI II	0.32	4	12.69	4	1.64	4	Current	2.50	Current	2.50	No Account	4	45	4	9.48	5	30.00	
81	MORESCO I	0.47	4	3.07	4	2.59	4	Current	2.50	Current	2.50	Advance	4	27	4	1.90	5	30.00	
82	MORESCO II	0.66	3	1.31	4	2.46	4	Current	2.50	Current	2.50	Advance	4	42	4	5.50	5	29.00	
83	FIBECO	0.58	4	0.44	0	0.66	0	Current	2.50	Current	2.50	Current	4	40	4	(1.85)	0	17.00	
84	BUSECO*	0.57	4	0.41	0	1.49	4	Current	2.50	Current	2.50	Current	4	44	4	3.10	5	26.00	
85	CAMELCO	0.78	2	0.22	0	0.49	0	In Arrears	0.00	Current	2.50	Advance	4	37	4	(0.53)	0	12.50	
86	LANECO	0.68	3	0.67	0	0.71	1	Res-Current	2.50	Current	2.50	Current	4	40	4	0.43	5	22.00	
REGION XI																			
87	DORECO	0.36	4	0.53	0	0.74	1	Current	2.50	Current	2.50	Current	4	50	3	(0.96)	0	17.00	
88	DASURECO	0.33	4	6.77	4	1.12	4	Current	2.50	Current	2.50	Advance	4	45	4	4.07	5	30.00	
REGION XII																			
89	COTELCO	0.35	4	2.11	4	1.01	4	Res-Arrears	0.00	Current	2.50	Advance	4	55	2	6.11	5	25.50	
90	SOCOTECO I	0.34	4	16.37	4	2.39	4	Current	2.50	Current	2.50	Advance	4	32	4	9.61	5	30.00	
91	SOCOTECO II	0.66	3	11.82	4	1.42	4	Current	2.50	Current	2.50	Current	4	36	4	(0.37)	0	24.00	
92	SUKELCO	0.52	4	5.46	4	0.83	2	Current	2.50	Current	2.50	Advance	4	62	0	3.96	5	24.00	

**1ST SEMESTER 2013 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)
FINANCIAL PARAMETERS**

ELECTRIC COOPERATIVE		DEBT RATIO (4%)		DEBT SERVICE COVER (4%)		QUICK RATIO (4%)		PAYMENT TO POWER SUPPLIER (5%)				PAYMENT TO NEA (4%)		AVERAGE COLLECTION PERIOD (4%)		PROFITABILITY (5%)		TOTAL (30%)
		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	GENCO		NGCP		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
								ACTUAL	POINT SCORE	ACTUAL	POINT SCORE							
								TENTATIVE										
CARAGA																		
93	ANECO	0.49	4	2.67	4	1.42	4	Current	2.50	Current	2.50	Current	4	37	4	2.89	5	30.00
94	ASELCO	0.70	3	0.13	0	1.11	4	Current	2.50	Current	2.50	Current	4	39	4	(0.92)	0	20.00
95	SURNECO	0.77	2	2.61	4	1.56	4	Current	2.50	Current	2.50	Res-Advance	4	36	4	6.62	5	28.00
96	SIARELCO	0.50	4	2.55	4	1.36	4	Current	2.50	Current	2.50	Advance	4	26	4	9.21	5	30.00
97	DIELCO	0.26	4	6.92	4	0.52	2	Current	5.00	N/A		Advance	4	35	4	7.38	5	28.00
98	SURSECO I	0.43	4	2.10	4	0.72	1	Current	2.50	Current	2.50	Current	4	34	4	5.09	5	27.00
99	SURSECO II	0.43	4	0.76	0	1.16	4	Current	2.50	Current	2.50	Current	4	35	4	3.28	5	26.00

* Non-Complying (No December MFSR)

1st SEMESTER 2013 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)
INSTITUTIONAL PARAMETERS

TENTATIVE

I. HUMAN RESOURCE (14%)

ELECTRIC COOPERATIVE	GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee- Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB- TOTAL (14%)
	Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
	Compliant	Very Satisfactory	NEA Audit Color Coding		1:350	1 Trng per Employee per Year	Actuarial Study/Funds Availability		
	Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
REGION I									
1 INEC	2	3	UO	2	397	1	1	1	10
2 ISECO	4	4	B/UQ	2	499	1	1	1	13
3 LUELCO	4	1	UQ	2	410	1	1	1	10
4 GENPELCO	0	1	P	0	413	1	0	0	2
REGION II									
5 BATANELCO	5	2	P/UQ	0	167	1	1	1	10
6 CAGELCO I	0	3	UO	0	468	1	0	1	5
7 CAGELCO II	0	3	UO	2	565	1	0	1	7
8 ISELCO I	4	1	QO	2	414	1	1	1	10
CAR									
9 BENECO	1	1	B	2	560	1	1	1	7
10 IFELCO	0	1	UO	2	308	0	0	1	4
11 Kaelco	2	1							3
12 MOPRECO	0	1	B/UQ	2	474	1	1	1	6

**1st SEMESTER 2013 ECs OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)
INSTITUTIONAL PARAMETERS**

TENTATIVE

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVE	CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)	DISTRICT ELECTION (2%)	INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB- TOTAL (21%)	TOTAL (35%)				
	Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)											
	within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs aftr receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs				5% attendance turnout				5% of Total Members		Website* SMS* Hotline for Complaints* Automated Meter Reading Billing & Collection On-line Tellerling (*Grid ECs)	
	Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (Min.)	Point Score	Actual (Hour)	Point Score			Actual (%)	Point Score			Actual (%)	Point Score	Actual	Point Score
REGION I																								
1. INEC	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	NYC	2	4	1	20	30.00		
2. ISECO	30m	2	2	2	4	2	24	2	3	2	20	2	24	2	NYC	3	NYC	2	5	2	21	34.00		
3. LUELCO	1	2	2	2	3	2	24	2	3	2	30	2	24	2	NYC	3	NYC	2	5	2	21	31.00		
4. CENPELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	NDED	2	4	1	20	22.00		
REGION II																								
5. BATANELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.00	3	NYC	2	3	2	21	31.00		
6. CAGELCO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2			NYC	2	5	2	18	23.00		
7. CAGELCO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	NYC	2	6	2	21	28.00		
8. ISELCO I	1	2	2	2	1	2	1	2	3	2	30	2	24	2	5.05	3	NDED	2	3	1	20	30.00		
CAR																								
9. BENECO	15m	2	1	2	24	0	8	2	3	2	15	2	12	2	NYC	3	NYC	2	5	2	19	26.00		
10. IFELCO	1	2	2	2	24	2	24	2	3	2	24h	2	24	2					3	1	15	19.00		
11. KAELCO																					0	3.00		
12. MOPRECO	1	2	2	2	3	2	24	2	5	2	30	2	24	2	3.00	2	NYC	2	4	1	19	25.00		

1st SEMESTER 2013 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS INSTITUTIONAL PARAMETERS

TENTATIVE

I. HUMAN RESOURCE (14%)

ELECTRIC COOPERATIVE	GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT					Employee- Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB- TOTAL (14%)
	Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)							
	Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Trng per Employee per Year	Actuarial Study/Funds Availability		
	Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score		
REGION III										
13 AURELCO	0	3	QO	0	311	0	1	1	5	
14 TARELCO I	0	3	B	2	415	1	1	1	8	
15 TARELCO II	5	3	B/UQ	2	475	1	1	1	13	
16 NEECO I*	0	3	B/Q	2	452	1	1	1	8	
17 NEECO II AREA 1	5	3	UO	2	383	1	1	1	13	
18 NEECO II AREA 2	5	3	UO	2	417	1	0	1	12	
19 PRESCO	0	4	UO	2			1	1	8	
20 PELCO I	5	4	UO	2	456	1	1	1	14	
21 PELCO III	0		QO	0	343	0	1	0	1	
22 PENELCO	0	4	UQ	2	530	1	1	1	9	
23 ZAMECO I	3	1	UO	2	356	1	0	1	8	
24 ZAMECO II	0	3	UO	2	369	1	1	1	8	
REGION IV-A										
25 FLECO	5	1	UO	2	302	0	1	1	10	
26 BATELEC I	0		UO	2	399.7	1	1	1	5	
27 BATELEC II	0	3	UO	2	305	0	1	1	7	
28 QUEZELCO I	0	1	UO	2	345	0	0	1	4	
29 QUEZELCO II	0	3	UO	2	339	0	1	1	7	

**1st SEMESTER 2013 ECs OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)
INSTITUTIONAL PARAMETERS**

TENTATIVE

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVE	CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMEBERSHIP ASSEMBLY (3%)	DISTRICT ELECTION (2%)	INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)				
	Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)				ANNUAL GENERAL MEMEBERSHIP ASSEMBLY (3%)				DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)	
	within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs afr receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs				5% attendance turnout				5% of Total Members		Website* SMS* Hotline for Complaints* Automated Meter Reading Billing & Collection On-line Telling (* Grid ECs)	
	Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (Min.)	Point Score	Actual (Hour)	Point Score			Actual (%)	Point Score			Actual (%)	Point Score	Actual	Point Score
REGION III																								
13. AURELCO	1	2	2	2	3	2	24	2	3	2	30	2	24	2	5.57	3	NYC	2	2	0	19	24.00		
14. TARELCO I	1	2	2	2	1d	0	1-2d	0	2-3	0	30	2	24	2	NYC	3	NYC	2	5	2	15	23.00		
15. TARELCO II	30m	2	2	2	4	2	24	2	2	0	30	2	24	2	NYC	3	22.44	2	5	2	19	32.00		
16. NEECO I	1	2	2	2	4	2	24	2	3	2	20	2	24	2	NYC	3	MSEC*	2	5	2	21	29.00		
17. NEECO II AREA 1	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	TP	2	5	2	21	34.00		
18. NEECO II AREA 2	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	NYC	2	5	2	21	33.00		
19. PRESCO	1	2	1	2	4	2	24	2	3	2	30	2	8	2	NYC	3	NYC	2	5	2	21	29.00		
20. PELCO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	UnO	2	5	2	21	35.00		
21. PELCO III	1	2	2	2	24	0	24	2	3	2	30	2	24	2	NYC	3	NDED	2	2	0	17	18.00		
22. PENELCO	1	2	2	2	1	2	1	2	3	2	30	2	24	2	NYC	3	NDED	2	5	1	20	29.00		
23. ZAMECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	NDED	2	2	1	20	28.00		
24. ZAMECO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3					17	25.00		
REGION IV-A																								
25. FLECO	1	2	5	0	1	2	1	2	3	2	30	2	24	2	NYC	3	NYC	2	3	1	18	29.00		
26. BATELEC I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	NYC	2	5	2	21	26.00		
27. BATELEC II	1	2	5	0	4	2	24	2	3	2	30	2	24	2	NYC	3	SQAO	2	2	0	17	24.00		
28. QUEZELCO I	1	2	1	2	2	2	30m	2	3	2	30	2	8	2	NYC	3	UnO	2	2	1	20	24.00		
29. QUEZELCO II	1	2	1	2	2	2	30m	2	3	2	30	2	8	2	11.26	3	27.26	2	2	1	20	27.00		

1st SEMESTER 2013 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS INSTITUTIONAL PARAMETERS

TENTATIVE

I. HUMAN RESOURCE (14%)

ELECTRIC COOPERATIVE		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee- Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB- TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Compliant	Very Satisfactory	NEA Audit Color Coding		1:350	1 Trng per Employee per Year	Actuarial Study/Funds Availability		
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
REGION IV-B										
30	LUBELCO	0	1	UO	2	378	1	1	1	6
31	OMECCO	0	1	UO	2	299	0	0	1	4
32	ORMECO	5	4	UO	2	490	1	1	1	14
33	MARELCO	0	2	P	0	509	1	1	1	5
34	TIELCO	0	4	QO	0	393	1	0	1	6
35	ROMELCO	0	2			309	0	1	1	4
36	BISELCO	0	1	UO	0	371	1	0	1	3
REGION V										
37	CANORECO	0	1	UO	2	367	1	1	1	6
38	CASURECO I	1	3	UO	2	277	0	1	1	8
39	CASURECO II	0	1	UO	2	293	0	1	1	5
40	CASURECO III	0	1	UO	2	304	0	0	1	4
41	CASURECO IV	0	3	UO	2		0	1	1	7
42	SORECO I	2	1	UO	2	254	0	0	1	6
43	FICELCO	0	1	UO	2	304	1	1	1	6
44	MASELCO	0	1	QO	0	309	0	0	1	2
45	TISELCO	2	1			195	0	1	0	4

1st SEMESTER 2013 ECs OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)
INSTITUTIONAL PARAMETERS

TENTATIVE

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVE	CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)	DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)	
	Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)			5% attendance turnout	5% of Total Members		Website* SMS* Hotline for Complaints* Automated Meter Reading Billing & Collection On-line Tellerling (*Grid ECs)			
	Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (Min.)	Point Score	Actual (Hour)	Point Score			Actual (%)	Point Score	Actual (%)			Point Score
REGION IV-B																						
30. LUBELCO	2	0	1/2d	2	1	2	1/2d	2	1	0	3sec	2	1/2d	2	14.80	3	NDED	2	1	0	15	21.00
31. OMECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	NYC	2	3	1	20	24.00
32. ORMECO	1	2	2	2	2hr	2	24	2	3	2	30	2	24	2	6.06	3	NYC	2	3	2	21	35.00
33. MARELCO	1	2	1	2	30m	2	24	2	3	2	30	2	24	2	5.00	3	FoE	2	3	1	20	25.00
34. TIELCO	1	2	1	2	2	2	30m	2	3	2	10	2	24	2	7.20	3	NYC	2	3	2	21	27.00
35. ROMELCO	1	2	2	2	30	2	24	2	3	2	30	2	24	2	9.27	3	NYC	2	2	1	20	24.00
36. BISELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	11.22	3	NYC	2	3	2	21	24.00
REGION V																						
37. CANORECO	1	2	3	0	4	2	24	2	4	2	30	2	24	2	2.57	1	44	2	5	2	17	23.00
38. CASURECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	2.50	1	NYC	2	5	2	19	27.00
39. CASURECO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2			NAD	2	2	1	17	22.00
40. CASURECO III	2	0	3	0	3	2	24	2	2	0	30	2	12	2					3	1	9	13.00
41. CASURECO IV	1	2	2	2	1.66h	2	2:27h	2	3	?	25 m	2	2:04h	2	NYC	3	NYC	2	3	1	20	27.00
42. SORECO I	30	2	2	2	30m	2	15-30m	2	3	2	30m	2	24	2	NYC	3	70	2	5	2	21	27.00
43. FICELCO	1	2	1	2	1	2	1	2	3	2	20	2	24	2	5.00	3	NYC	2	3	1	20	26.00
44. MASELCO	2	0	7	0	3d	0	2	0	3	2	24h	0	24	2			UnO	2	3	2	8	10.00
45. TISELCO	1	2	1	2	30	2	15	2	1	0	30	2	24	2					1	0	12	16.00

1st SEMESTER 2013 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS INSTITUTIONAL PARAMETERS

TENTATIVE

I. HUMAN RESOURCE (14%)

ELECTRIC COOPERATIVE	GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT					Employee- Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB- TOTAL (14%)
	Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)							
	Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Trng per Employee per Year	Actuarial Study/Funds Availability		
	Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score		
REGION VI										
46 AKELCO	0	3	UO	2	363	1	1	0	7	
47 ANTECO	5	3	UO	2	702	1	1	1	13	
48 CAPELCO	0	2	UQ	2	465	1	1	1	7	
49 ILECO I	5	4	UO	2	613	1	1	1	14	
50 ILECO II	5	3	B	2	412	1	1	1	13	
51 ILECO III	3	1	UO	2	574	1	1	1	9	
52 GUIMELCO	0	1	UO	2	462	1	1	1	6	
53 VRESOCO	0	1	UO	2	446	1	0	1	5	
54 CENECO	0	3	UO	2	503	1	0	1	7	
REGION VII										
55 NORECO I	5	1	B/UQ	2	470	1	1	1	11	
56 BANELCO	0	3	B/UQ	2	351	1	1	1	8	
57 CEBECO I	5	4	B/UQ	2	478	1	1	1	14	
58 CEBECO II	5	4	B/UQ	2	570	1	1	1	14	
59 CEBECO III	5	4	UO	2	391	1	1	1	14	
60 PROSIELCO	0	3	B	2	439	1	1	1	8	
61 CELCO	0	2	B/QO	2	347	0	1	1	6	
62 BOHECO I	0	3	UO	2	393	1	1	1	8	
63 BOHECO II	0	4	B/UQ	2	350	1	1	1	9	

**1st SEMESTER 2013 ECs OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)
INSTITUTIONAL PARAMETERS**

TENTATIVE

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVE	CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)	DISTRICT ELECTION (2%)	INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)						
	Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)				5% attendance turnout	5% of Total Members			Website* SMS* Hotline for Complaints* Automated Meter Reading Billing & Collection On-line Telering (*Grid ECs)					
	within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs aftr receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs								Actual (%)	Point Score	Actual (%)	Point Score		
	Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (Min.)	Point Score	Actual (Hour)	Point Score											Actual	Point Score
REGION VI																										
46. AKELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NRS	0	NYC	2	5	2	18	25.00				
47. ANTECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2			NYC	2	5	2	18	31.00				
48. CAPELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	41	2	5	2	21	28.00				
49. ILECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	8.40	3	NYC	2	5	2	21	35.00				
50. ILECO II	1	2	2	2	3	2	3-7m	2	3	2	20	2	8	2	NYC	3	NAD	2	5	2	21	34.00				
51. ILECO III	1	2	4	0	12	0	32	0	3	2	30	2	20	2	NYC	3	NYC	2	4	1	14	23.00				
52. GUIMELCO	1	2	2	2	3	2	24	2	3	2	30	2	24	2	NYC	3	NYC	2	1	2	21	27.00				
53. VRESCO					3	2	24	2	3	2	20	2	24	2	5.06	3	NYC	2	5	2	17	22.00				
54. CENECO	1	2	2	2	3	4	2d	0	3	2	3hrs/consu-mer	0	less tha 24 h	0	NYC	3	UnO	2	3	1	16	23.00				
REGION VII																										
55. NORECO I	15m	2	48h	2	4	2	4	2	3	2	30	2	24	2	NYC	3	NYC	2	5	2	21	32.00				
56. BANELCO	10m	2	2	2	1	2	1h	2	3	2	10	2	4	2	NRS	0	UnO	2	1	1	17	25.00				
57. CEBECO I	1	2	24h	2	4	2	24	2	3	2	30	2	24	2	NYC	3	NDED	2	3	1	20	34.00				
58. CEBECO II	5m	2	5h20m	2	1h40m	2	15m	2	3	2	10	2	21h30m	2	NYC	3	53	2	4	1	20	34.00				
59. CEBECO III	2h	2	24h	2	4	2	24	2	3	2	30	2	24	2	NYC	3	UnO	2	5	2	21	35.00				
60. PROSIELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	8.11	3	NYC	2	2	1	20	28.00				
61. GELCO	1	2	1	2	1	2	1	2	2-3	0	20	2	30m	2	NYC	3	NYC	2	2	1	18	24.00				
62. BOHECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	UnO	2	5	2	21	29.00				
63. BOHECO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	UnO	2	3	1	20	29.00				

1st SEMESTER 2013 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS INSTITUTIONAL PARAMETERS

TENTATIVE

I. HUMAN RESOURCE (14%)

ELECTRIC COOPERATIVE		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee-Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB-TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Trng per Employee per Year	Actuarial Study/Funds Availability	
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
REGION VIII										
64	LEYECO I/DORELCO	0	3			438	1	1	1	6
65	LEYECO II	0	3	UQ	2	417	1	1	1	8
66	LEYECO III	4	1	UQ	2	381	1	1	1	10
67	LEYECO IV	4	3	UO	2	444	1	1	0	11
68	LEYECO V	5	1	UO	2	457	1	1	1	11
69	SOLECO	0	3	B	2	494	1	1	1	8
70	BILECO	5	2	B	2	418	1	1	1	12
71	NORSAMELCO	0	1							1
72	SAMELCO I	5	1	UO	2	350	1	1	1	11
73	SAMELCO II	0	1	UO	2	404	1	1	1	6
74	ESAMELCO	3	1	UO	2	337	0	0	1	7
REGION IX										
75	ZANECO	0	1			350	1	1		3
76	ZAMSURECO I	5	1	B	2	368	1	0	1	10
77	ZAMSURECO II	0	1	P/UQ	0	350	1	1	1	4
78	ZAMCELCO	0		R	0	290	0	1	1	2
REGION X										
79	MOELCO I	0	3	UO	2	266	0	1	1	7
80	MOELCO II	0	3	UO	2			1		6
81	MORESCO I	0	3	B/UQ	2	528	1	1	1	8
82	MORESCO II	0	1	UO	2	625	1	1	1	6
83	FIBECO	5	2	UO	2	533	1	1	1	12

1st SEMESTER 2013 ECs OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)
 INSTITUTIONAL PARAMETERS

TENTATIVE

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVE	CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)	DISTRICT ELECTION (2%)	INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)				
	Processing/ Approval of Applications for Service ^c Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)				5% attendance turnout	5% of Total Members			Website ^a SMS ^b Hotline for Complaints ^c Automated Meter Reading Billing & Collection On-line Telling (Grid ECs)			
	within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs afr receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs								Actual (%)	Point Score	Actual (%)	Point Score
	Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (Min.)	Point Score	Actual (Hour)	Point Score										
REGION VIII																								
64. LEYECO I/DORELCO	1	2	2	2	4	2	24	2	3	2	25	2	24	2	4%	2	NYC	2	6	2	20	26.00		
65. LEYECO-II	1	2	24	2	4	2	24	2	3	2	30	2	24	2	NYC	3	NYC	2	5	2	21	29.00		
66. LEYECO-III	1	2	24h	2	2	2	24	2	3	2	60	0	1	2	5:00	3	NYC	2	5	2	19	29.00		
67. LEYECO IV	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	NYC	2	5	2	21	32.00		
68. LEYECO V	1	2	2	2	2:1	2	5:28	2	3	2	20:5	2	2:68	2	NYC	3	NDED	2	5	2	21	32.00		
69. SOLECO	30m	2	2	2	4	2	2	2	3	2	30	2	24	2	NYC	3	NYC	2	5	2	21	29.00		
70. BILECO	4h	2	2	2	0.47	2	24	2	3:5	2	30	2	2:54	2	NAD	3	28:55	2	5	2	21	33.00		
71. NORSAMELCO																					0	1.00		
72. SAMELCO I	1	2	2	2	2	2	24	2	3	2	30	2	24	2	NYC	3	NDED	2	1	0	19	30.00		
73. SAMELCO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2					4	1	15	21.00		
74. ESAMELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	NYC	2	4	1	20	27.00		
REGION IX																								
75. ZANECO	1	2	3	0	3	2	24	2	3	2	30	2	24	2	NYC	3	UnO	2			17	20.00		
76. ZAMSURECO I	8m	2	1	2	1	2	5	2	3	2	20	2	3	2	21:38	3	NYC	2	5	2	21	31.00		
77. ZAMSURECO II	1	2	2	2	4	2	24	2	3	2	1h	2	24	2	NYC	3	NYC	2	5	1	20	24.00		
78. ZAMCELCO	1	2	7	0	4	2	24	2	3	2	30	2	24	2	2.83	1	UnO	2	5	2	17	19.00		
REGION X																								
79. MOELCO I	1	2	1	2	4	2	1	2	4	2	30	2	8	2	NYC	3	NYC	2	5	2	21	28.00		
80. MOELCO II	5	2	2	2	1	2	30	2	3	2	15	2	24	2	NYC	3	NAD	2	4	2	21	27.00		
81. MORESCO I	15m	2	10m	2	3	2	5:10m	2	3	2	30	2	24	2	31:69	3	60	2	5	2	21	29.00		
82. MORESCO II	1	2	2	2	3	2	24	2	3	2	10	2	24	2	24:00	3	NYC	2	5	2	21	27.00		
83. FIBECO	2h	2	2h	2	1	2	1h	2	3	2	10	2	1	2	NYC	3	NYC	2	5	2	21	33.00		

1st SEMESTER 2013 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS INSTITUTIONAL PARAMETERS

TENTATIVE

I. HUMAN RESOURCE (14%)

ELECTRIC COOPERATIVE		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee-Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB-TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Trng per Employee per Year	Actuarial Study/Funds Availability	
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
84	BUSECO	0	1	UO	2	458	1	1	1	6
85	CAMELCO	0	3	QO	2	177	1	0	1	7
86	LANECO	0	1	UQ	2	530	1	0	1	5
REGION XI										
87	DOREGO	0	4	B/UO	2	410	1	1	1	9
88	DASURECO	5	4	B	2	360	1	1	1	14
REGION XII										
89	COTELCO	5	1	B/UQ	2	837	1	1	1	11
90	SOGOTECO I	4	4	B	2	406	1	1	1	13
91	SOGOTECO II	5	3	B/UQ	2	727	1	1	1	13
92	SUKELCO	5	3	B	2	458	1	1	1	13
CARAGA										
93	ANEGO	0	3	B/UQ	2	675	1	1	1	8
94	ASELCO	0	3	B	2	410	1	1	1	8
95	SURNEGO	5	4	UO	2	368	1	1	1	14
96	SIARELCO	0	4	B/UQ	2	453	1	1	1	9
97	DIELCO	0	4	B/UQ	2	498	1	1	1	9
98	SURSECO I	4	3	B/UQ	2	395	1	0	1	11
99	SURSECO II	0	3	UQ	2	427	1	1	1	8

*MSEC instead of BOD

**1st SEMESTER 2013 ECs OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)
INSTITUTIONAL PARAMETERS**

TENTATIVE

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVE	CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)
	Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side, Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)		5% attendance turnout	5% of Total Members		Website* SMS* Hotline for Complaints* Automated Meter Reading Billing & Collection On-line Teller (Grid ECs)				
	within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs aftr receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs			Actual (%)	Point Score	Actual (%)	Point Score	Actual		
	Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (Min.)	Point Score	Actual (Hour)	Point Score	Actual (%)							
84. BUSECO	1	2	24	2	4	2	24	2	7	2	30	2	24	2	39.27	3	NYC	2	4	1	20	26.00
85. CAMELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	NDED	2	4	2	21	28.00
86. LANECO	1.5h	2	8h	2	4	2	8	2	3	2	30	2	8	2	16.00	3	NYC	2	3	1	20	25.00
REGION XI																						
87. DOREGO	3m	2	1	2	1	2	3m	2	2-3	0	1m	2	12h	2	6.00	3	NDED	2	4	1	18	27.00
88. DASUREGO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.97	3	31.98	2	5	2	21	35.00
REGION XII																						
89. COTELCO	1	2	2	2	1	2	30m	2	3	2	30	2	12	2	7.00	3	NYC	2	5	2	21	32.00
90. SOCOTECO I	1	2	2	2	4	2	24	2	3	2	30	2	2	2	NYC	3	NAD	2	5	2	21	34.00
91. SOCOTECO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NYC	3	NYC	2	5	2	21	34.00
92. SUKELCO	1	2	2	2	4	2	24	2	3	2	30	2	8	2	8.27	3	NAD	2	5	2	21	34.00
CARAGA																						
93. ANECO	1	2	1	2	30m	2	4m	2	3	2	2m	2	24	2	5.00	3	UnO	2	5	2	21	29.00
94. ASELCO	4h	2	2	2	2	2	24	2	3	2	30	2	24	2	18.13	3	NYC	2	5	2	21	29.00
95. SURNECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.44	3	NDED	2	5	2	21	35.00
96. SIARELCO	15m	2	2	2	1	2	1	2	7	2	30	2	3	2	NYC	3	NYC	2	3	2	21	30.00
97. DIELCO	15m	2	2	2	2h	2	1	2	7	2	30	2	3	2	6.41	3	NAD	2	3	2	21	30.00
98. SURSECO I	1	2	2	2	2	2	24	2	3	2	30	2	24	2	6.72	3	NYC	2	5	2	21	32.00
99. SURSECO II	1	2	2	2	2	2	24	2	5	2	1h	2	12	2	NYC	3	NYC	2	5	2	21	29.00

NAD- NEA Approved Deferment/Local & National Election
 ANC-AGMA Not Conducted
 IB-Interim Board
 NDED- No District Election Due

UnO-Unopposed
 MSEC- Multi-Sectoral Electrification Council
 TP-Transition Period
 SQAQ- Status Quo Ante Order

NRS- No Report Submitted
 NYC- Not yet Conducted
 FoE-Failure of Election

1ST QUARTER 2013 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

TECHNICAL PARAMETERS

TENTATIVE

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	SYSTEMS LOSS (12%)		POWER FACTOR (3%)		
			ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
REGION I												
1	INEC	6	9.55	7.5	832.90	7.5	6	11.68	12	99.97	3	30.00
2	ISECO	6	5.32	7.5	157.16	7.5	6	10.66	12	99.90	3	30.00
3	LUELCO	3	0.43	0.0	55.42	0.0	6	9.43	12	99.86	3	15.00
4	CENPELCO			0.0		0.0	6	14.44	0	99.64	3	3.00
REGION II												
5	BATANELCO	5	10.12	0.0	1528.28	0.0	6	7.13	12	99.66	3	15.00
6	CAGELCO I	5	8.59	0.0	723.70	0.0	6	12.64	12	99.86	3	15.00
7	CAGELCO II	6	5.09	7.5	478.32	7.5	6	13.60	0	99.90	3	18.00
8	ISELCO I			0.0		0.0	6	16.06	0	99.85	3	3.00
CAR												
9	BENECO	6	4.20	7.5	445.40	7.5	6	9.35	12	99.93	3	30.00
10	IFELCO	3	2.74	0.0	589.36	0.0	6	17.10	0	99.85	3	3.00
11	KAELCO	6	2.11	7.5	132.61	7.5	6	12.57	12	99.57	3	30.00
12	MOPRECO	5	1.27	0.0	136.79	0.0	6	12.93	12	99.88	3	15.00
REGION III												
13	AURELCO	6	2.72	7.5	214.28	7.5	6	11.12	12	99.62	3	30.00
14	TARELCO I	6	9.63	7.5	735.36	7.5	6	11.24	12	99.78	3	30.00
15	TARELCO II	6	5.62	7.5	470.42	7.5	6	8.85	12	99.88	3	30.00
16	NEECO I	6	5.70	7.5	264.92	7.5	6	12.13	12	99.89	3	30.00
17	NEECO II - Area I	6	11.75	7.5	1147.65	7.5	6	11.63	12	99.90	3	30.00
18	NEECO II - Area II	5	5.80	0.0	340.07	0.0	6	10.00	12	99.87	3	15.00
19	PRESCO	6	0.44	7.5	10.93	7.5	6	9.63	12	99.91	3	30.00
20	PELCO I	6	2.63	7.5	75.13	7.5	6	8.58	12	99.95	3	30.00
21	PELCO III	4	22.97	0.0	205.46	0.0	6	16.58	0	99.79	3	3.00
22	PENELCO	5	1.03	7.5	41.26	7.5	6	8.28	12	99.82	3	30.00
23	ZAMECO I	6	10.14	7.5	486.24	7.5	6	14.54	0	99.91	3	18.00
24	ZAMECO II	6	4.83	7.5	82.20	7.5	6	12.39	12	99.77	3	30.00

1ST QUARTER 2013 EC OVERALL PERFORMANCE ASSESSMENT USING THE KEY PERFORMANCE STANDARDS (KPS)

TECHNICAL PARAMETERS

TENTATIVE

ELECTRIC COOPERATIVE	POWER RELIABILITY						SYSTEM EFFICIENCY					Total (30%)
	No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	SYSTEMS LOSS (12%)		POWER FACTOR (3%)			
		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		
REGION IV-A												
25	FLECO	6	4.60	7.5	106.81	7.5	6	13.45	0	99.95	3	18.00
26	BATELEC I	6	9.16	7.5	622.77	7.5	5	12.69	12	99.64	3	30.00
27	BATELEC II	6	5.22	7.5	240.92	7.5	6	11.75	12	99.86	3	30.00
28	QUEZELCO I			0.0		0.0	5	18.85	0	99.61	3	3.00
29	QUEZELCO II	3	0.83	0.0	20.82	0.0	6	14.80	0	99.94	3	3.00
REGION IV-B												
30	LUBELCO	5		0.0		0.0	6	11.48	12	99.86	3	15.00
31	OMECO	6	54.11	0.0	4514.24	0.0	6	15.09	0	99.85	3	3.00
32	ORMECO	6	11.45	7.5	387.77	7.5	6	10.43	12	99.68	3	30.00
33	MARELCO	3	2.20	0.0		0.0	6	13.80	0	99.27	3	3.00
34	TIELCO	6	11.43	7.5	596.11	7.5	6	9.30	12	99.88	3	30.00
35	ROMELCO	6	13.60	7.5	347.93	7.5	6	11.55	12	99.66	3	30.00
36	BISELCO			0.0		0.0	6	11.73	12	99.85	3	15.00
REGION V												
37	CANORECO	6	11.57	7.5	230.94	7.5	6	10.66	12	99.79	3	30.00
38	CASURECO I	6	65.59	0.0	441793.00	0.0	6	16.25	0	99.85	3	3.00
39	CASURECO II	3	10.24	0.0	265.74	0.0	5	15.88	0	99.08	3	3.00
40	CASURECO III			0.0		0.0	6	20.03	0	99.86	3	3.00
41	CASURECO IV	5	7.63	0.0	23.97	0.0	6	13.94	0	99.81	3	3.00
42	SORECO I	6	4.85	7.5	533.26	7.5	6	12.22	12	99.95	3	30.00
43	FICELCO			0.0		0.0	6	15.41	0	99.82	3	3.00
44	MASELCO			0.0		0.0	6	20.39	0	99.71	3	3.00
45	TISELCO			0.0		0.0	0		0		0	0.00

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TECHNICAL PARAMETERS

TENTATIVE

ELECTRIC COOPERATIVE	POWER RELIABILITY						SYSTEM EFFICIENCY				Total (30%)	
	No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	SYSTEMS LOSS (12%)		POWER FACTOR (3%)			
		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		
REGION VI												
46	AKELCO	5		0.0		0.0	6	10.13	12	99.94	3	15.00
47	ANTECO	5	6.54	0.0	440.72	0.0	6	12.68	12	99.97	3	15.00
48	CAPELCO	6	6.93	7.5	352.12	7.5	6	11.96	12	99.96	3	30.00
49	ILECO I	6	8.20	7.5	1096.57	7.5	6	11.33	12	99.99	3	30.00
50	ILECO II	6	8.64	7.5	242.54	7.5	6	12.21	12	99.98	3	30.00
51	ILECO III	3	4.63	0.0	197.61	0.0	6	13.46	0	99.96	3	3.00
52	GUIMELCO	1		0.0		0.0	6	12.43	12	99.87	3	15.00
53	VRESCO	3	2.79	0.0	104.65	0.0	6	14.33	0	99.85	3	3.00
54	CENECO			0.0		0.0	6	13.59	0	99.83	3	3.00
REGION VII												
55	NORECO I	6	9.94	7.5	309.72	7.5	6	12.57	12	99.89	3	30.00
56	BANELCO	6	17.50	7.5	193.71	7.5	6	9.28	12	99.82	3	30.00
57	CEBECO I	6	3.76	7.5	286.96	7.5	6	10.74	12	99.95	3	30.00
58	CEBECO II	6	1.48	7.5	100.28	7.5	6	7.94	12	99.88	3	30.00
59	CEBECO III	6	1.51	7.5	160.81	7.5	6	7.85	12	99.90	3	30.00
60	PROSIELCO	6	3.47	7.5	301.56	7.5	6	11.04	12	99.82	3	30.00
61	CELCO	4	7.18	0.0	571.48	0.0	6	9.54	12	99.93	3	15.00
62	BOHECO I	6	2.18	7.5	235.49	7.5	6	6.76	12	99.96	3	30.00
63	BOHECO II	6	7.55	7.5	198.01	7.5	6	11.08	12	99.97	3	30.00
REGION VIII												
64	LEYECO I/DORELCO	5	8.78	0.0	568.91	0.0	6	15.91	0	99.81	3	3.00
65	LEYECO II	6	1.88	7.5		0.0	6	10.51	12	99.88	3	22.50
66	LEYECO III	6	11.92	7.5	349.13	7.5	6	11.26	12	99.98	3	30.00
67	LEYECO IV	6	6.13	7.5	291.66	7.5	6	10.32	12	99.98	3	30.00
68	LEYECO V	6	14.25	7.5	1133.08	7.5	6	14.14	0	99.91	3	18.00
69	SOLECO	4	7.95	0.0	589.48	0.0	6	13.45	0	99.93	3	3.00
70	BILECO	4	5.40	0.0	264.75	0.0	6	14.51	0	99.94	3	3.00
71	NORSAMELCO			0.0		0.0	6	20.66	0	99.81	3	3.00
72	SAMELCO I	5	10.93	0.0	599.04	0.0	6	15.05	0	99.82	3	3.00
73	SAMELCO II	6	17.61	7.5	1332.13	7.5	6	15.64	0	99.95	3	18.00

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TECHNICAL PARAMETERS

TENTATIVE

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	SYSTEMS LOSS (12%)		POWER FACTOR (3%)		
			ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
74	ESAMELCO	6	3.33	7.5	1803.39	7.5	6	15.40	0	99.94	3	18.00
	REGION IX											
75	ZANECO	5	11.05	0.0	264.97	0.0	5	12.51	12	99.71	3	15.00
76	ZAMSURECO I	6	3.23	7.5	256.31	7.5	6	12.94	12	99.87	3	30.00
77	ZAMSURECO II	6	5.02	7.5	647.59	7.5	6	25.39	0	99.91	3	18.00
78	ZAMCELCO	6	14.72	7.5	484.88	7.5	6	17.74	0	99.86	3	18.00
	REGION X											
79	MOELCI I	6	3.71	7.5	673.65	7.5	6	14.80	0	99.88	3	18.00
80	MOELCI II	6	24.69	7.5	46.02	7.5	6	11.14	12	99.93	3	30.00
81	MORESCO I	5	3.73	0.0	257.55	0.0	6	1.57	12	98.96	3	15.00
82	MORESCO II	5	1.99	0.0	1267.32	0.0	6	11.20	12	99.89	3	15.00
83	FIBECO	6	4.43	7.5	99.95	7.5	6	13.13	0	99.95	3	18.00
84	BUSECO	6	7.94	7.5	898.24	7.5	6	11.58	12	99.96	3	30.00
85	CAMELCO	6	9.74	7.5	85.95	7.5	6	12.78	12	99.90	3	30.00
86	LANECO	6	6.89	7.5	155.23	7.5	6	18.39	0	99.99	3	18.00
	REGION XI											
87	DORECO	6	6.49	7.5	502.65	7.5	6	13.42	0	99.99	3	18.00
88	DASURECO	6	0.53	7.5	12.67	7.5	6	8.74	12	99.93	3	30.00
	REGION XII											
89	COTELCO	5	9.50	0.0	349.55	0.0	6	13.81	0	99.95	3	3.00
90	SOCOTECO I	6	3.93	7.5	210.34	7.5	5	12.40	12	99.88	3	30.00
91	SOCOTECO II	4	6.09	0.0	210.34	0.0	6	11.38	12	99.92	3	15.00
92	SUKELCO	6	9.74	7.5	840.46	7.5	6	14.08	0	99.95	3	18.00
	CARAGA											
93	ANECO	6	4.19	7.5	303.80	7.5	6	11.49	12	99.90	3	30.00
94	ASELCO	6	6.86	7.5	152.96	7.5	6	10.49	12	99.82	3	30.00
95	SURNECO	6	6.66	7.5	856.03	7.5	6	8.99	12	99.82	3	30.00
96	SIARELCO	6	8.56	7.5	561.95	7.5	6	7.93	12	99.99	3	30.00
97	DIELCO	5	3.79	0.0	1008.53	0.0	6	5.09	12	99.89	3	15.00
98	SURSECO I	6	5.63	7.5	493.31	7.5	6	11.00	12	99.90	3	30.00
99	SURSECO II	6	5.47	7.5	966.83	7.5	6	13.22	0	99.92	3	18.00